

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>130,277</b>	--	--	<b>111,086</b>	<b>-11,518</b>	<b>11,771</b>	<b>4,626</b>	<b>236,300</b>	<b>690</b>	<b>0</b>	<b>882,370</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>48,797</b>	<b>-8</b>	<b>13,374</b>	<b>1,328</b>	<b>3,676</b>	--	<b>-3,082</b>	<b>8,815</b>	<b>8,695</b>	<b>52,739</b>	<b>80,517</b>
Pentanes Plus	5,529	-8	--	1,187	-1,915	--	-474	3,566	53	1,648	5,548
Liquefied Petroleum Gases	43,268	--	13,374	141	5,591	--	-2,608	5,249	8,642	51,091	74,969
Ethane/Ethylene	21,202	--	318	--	5,618	--	38	--	--	27,100	28,749
Propane/Propylene	14,104	--	11,289	113	-1,115	--	-3,782	--	8,243	19,930	28,956
Normal Butane/Butylene	2,701	--	1,673	28	756	--	694	1,831	399	2,234	11,508
Isobutane/Isobutylene	5,261	--	94	--	332	--	442	3,418	--	1,827	5,756
<b>Other Liquids</b>	--	<b>2,831</b>	--	<b>15,342</b>	<b>-44,415</b>	<b>-1,811</b>	<b>6,000</b>	<b>-39,968</b>	<b>7,114</b>	<b>-1,199</b>	<b>112,939</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,831	--	368	4,122	3,030	-290	7,927	2,714	0	4,212
Hydrogen	--	--	--	--	--	3,449	--	3,449	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,929	--	246	--	-209	-80	80	1,966	0	701
Renewable Fuels (including Fuel Ethanol)	--	902	--	118	4,122	-206	-210	4,398	748	0	3,511
Fuel Ethanol <sup>7</sup>	--	379	--	--	4,157	13	-287	4,091	746	0	2,706
Renewable Fuels Except Fuel Ethanol	--	523	--	118	-35	-219	77	307	2	0	805
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	13,706	474	--	2,186	13,191	--	-1,197	46,537
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,268	-49,011	-4,841	4,102	-61,086	4,400	0	62,166
Reformulated	--	--	--	--	-11,097	3,324	574	-8,924	--	0	10,458
Conventional	--	--	--	1,268	-37,914	-8,165	3,528	-52,162	3,823	0	51,708
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	2	0	--	-2	24
<b>Finished Petroleum Products</b>	--	--	<b>210,015</b>	<b>5,421</b>	<b>-55,017</b>	<b>5,043</b>	<b>-1,035</b>	--	<b>57,580</b>	<b>108,916</b>	<b>106,668</b>
Finished Motor Gasoline	--	--	62,460	--	-12,668	4,827	-1,170	--	8,918	46,872	13,656
Reformulated	--	--	12,314	--	--	-4,129	--	--	--	8,185	--
Conventional	--	--	50,146	--	-12,668	8,956	-1,170	--	8,918	38,686	13,656
Finished Aviation Gasoline	--	--	243	--	-371	--	-2	--	--	-126	444
Kerosene-Type Jet Fuel	--	--	23,938	--	-15,133	--	665	--	2,604	5,536	13,254
Kerosene	--	--	77	--	--	--	20	--	2	55	267
Distillate Fuel Oil	--	--	71,313	711	-27,328	215	210	--	20,848	23,853	37,327
15 ppm sulfur and under <sup>8</sup>	--	--	63,026	--	-24,360	215	-840	--	17,024	22,697	28,950
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	3,289	122	-219	--	267	--	2,345	580	3,162
Greater than 500 ppm sulfur	--	--	4,998	589	-2,749	--	783	--	1,479	576	5,215
Residual Fuel Oil <sup>9</sup>	--	--	10,765	2,676	1,138	--	-2,061	--	12,561	4,079	20,178
Less than 0.31 percent sulfur	--	--	834	1,039	--	--	-156	--	NA	NA	886
0.31 to 1.00 percent sulfur	--	--	787	665	--	--	-189	--	NA	NA	2,829
Greater than 1.00 percent sulfur	--	--	9,144	972	1,138	--	-1,716	--	NA	NA	16,463
Petrochemical Feedstocks	--	--	8,081	1,035	-62	--	180	--	--	8,874	3,069
Naphtha for Petro. Feed. Use	--	--	5,492	728	-62	--	-59	--	--	6,217	1,433
Other Oils for Petro. Feed. Use	--	--	2,589	307	--	--	239	--	--	2,657	1,636
Special Naphthas	--	--	1,039	112	-46	--	-129	--	1,268	-34	958
Lubricants	--	--	3,486	844	-803	--	-215	--	1,410	2,332	5,714
Waxes	--	--	178	27	--	--	5	--	39	161	366
Petroleum Coke	--	--	13,823	15	--	--	771	--	9,597	3,470	5,624
Marketable	--	--	10,114	15	--	--	771	--	9,597	-239	5,624
Catalyst	--	--	3,709	--	--	--	--	--	--	3,709	--
Asphalt and Road Oil	--	--	2,338	--	256	--	642	--	317	1,635	5,507
Still Gas	--	--	10,888	--	--	--	--	--	--	10,888	--
Miscellaneous Products	--	--	1,386	1	--	--	49	--	16	1,322	304
<b>Total</b>	<b>179,074</b>	<b>2,823</b>	<b>223,389</b>	<b>133,177</b>	<b>-107,274</b>	<b>15,003</b>	<b>6,509</b>	<b>205,147</b>	<b>74,080</b>	<b>160,456</b>	<b>1,182,494</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.